

ELECTRIC RATES

Effective 4/1/2023

- **Standard - Residential** (RES D1)
- **Interruptible (Dual Meter): Single – Phase** (INT1&INT2)
- **ComfortPlus Rider– Residential** (RESCP)
- **Heat Shift Rider – Residential** (RSHS1, RSHS2)
- **Interruptible (Single Meter): Single – Phase** (INT3)
- **Electric Space Heating Rider** (SPHB7)
- **Small Commercial – Single - Phase** (COM 11 & PAY 14)
- **Large Power** (COMM2, COM12, PAY 15,
COM50 & COM52)
- **Time of Use: Three-Phase** (TOU 27)
- **Over 1,000 KVA Rate** (KVA CP)
- **Private Outdoor Lighting**

STANDARD SERVICE - RESIDENTIAL

AVAILABILITY

This rate applies to residential and farm single-phase service requiring a 50 KVA or less transformer. This rate is not available to service for single-phase motors in excess of 10 HP or an electrical device with a potential load in excess of 20 kW unless such motor or device was installed prior to May 25, 1988.

Service to tankless or instant water heaters is prohibited under this rate.
All services are subject to the established rules and regulations.

MONTHLY RATE

Generation:	\$ 0.04937	per kWh
Transmission:	\$ 0.01105	per kWh
Distribution:	\$ 0.04062	per kWh
Cost of Service:	\$ 45.00	

MINIMUM MONTHLY CHARGE

Minimum monthly charge shall be \$45.00.

TERMS OF PAYMENT

1. Bills will be issued monthly. The actual billing date will depend upon the applicable bill cycle. Full payment should be received in the Cooperative office by the date shown on the billing statement.
2. A service charge will be added to any unpaid amount after the due date. That charge shall be one and one half percent (1½ %) of the unpaid balance or \$1.00, whichever is greater.
3. Collection of unpaid amounts will be made in accordance with established rules and regulations.

GENERATION COST ADJUSTMENT

The charge(s) for generation service shall be increased or decreased in accordance with the Cooperative's Generation Cost Adjustment Clause, Schedule "GCA."

– Continued –

For more information, call Northwestern Rural Electric Co-operative Association
Toll-free at 1-800-352-0014.

STANDARD SERVICE – RESIDENTIAL

OTHER PRICING OPTIONS

Consumers billed under this rate are eligible to consider the following alternatives:

- Interruptible (Dual Meter) – offers a significant incentive, which recognizes peak power supply cost savings.
- Electric Space Heating Rider – reduced pricing for interruptible heating.
- Interruptible (Single Meter) – reduced pricing for those consumers using thermal storage devices.

TEMPORARY DISCONNECTION

If a member requests a disconnection and reconnection of service at the same locations within a 12-month period, that consumer shall be required to pay a charge equal to the rate minimum for each intervening month(s), plus a reconnection fee as specified by the established rules and regulations.

EFFECTIVE

Commencing with the issuance of bills on/about April 1, 2023.

For more information, call Northwestern Rural Electric Co-operative Association
Toll-free at 1-800-352-0014.

INTERRUPTIBLE (DUAL METER): SINGLE PHASE

AVAILABILITY

This rate applies to single-phase service requiring a 50 KVA or less transformer that is also a full-time residential service on the Residential (RES D1) rate schedule, subject to the established rules and regulations, where electricity is the primary source of heating/cooling and an electric water heater approved by the Cooperative is used for domestic water heating. This rate is not available to service for single-phase motors in excess of 10 HP or tankless or instant water heaters.

MONTHLY RATE

Generation:	\$ 0.04937	per kWh	Standard
	\$ 0.28940	per kWh	Interruptible
Transmission:	\$ 0.01105	per kWh	Standard
	\$ 0.00170	per kWh	Interruptible
Distribution:	\$ 0.04062	per kWh	Standard
	\$ 0.34400	per kWh	Interruptible
Cost of Service:	\$ 50.00		

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$50.00.

TERMS OF PAYMENT

1. Bills will be issued monthly. The actual billing date will depend upon the applicable bill cycle. Full payment should be received in the Cooperative office by the date shown on the billing statement.
2. A service charge will be added to any unpaid amount after the due date. That charge shall be one and one-half percent (1½%) of the unpaid balance or \$1.00, whichever is greater.
3. Collection of unpaid amounts will be made in accordance with established rules and regulations.

GENERATION COST ADJUSTMENT

The charge(s) for generation service shall be increased or decreased in accordance with the Cooperative's Generation Cost Adjustment Clause, Schedule "GCA".

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For more information, call Northwestern Rural Electric Co-operative Association
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INTERRUPTIBLE (DUAL METER): SINGLE PHASE

DEFINITIONS AND PROVISIONS

1. Interruptible – shall refer to the service that is interruptible by the Cooperative-via the Load Management System.
2. Standard – shall refer to the service that is not interruptible by the Cooperative.
3. The Cooperative may interrupt at any time but will normally interrupt during peak loading periods via the load management system. This will be signaled to the consumer by a Demand Response Unit (DRU) and electrical consumption so metered.
4. Temporary Disconnection - if a member requests a disconnection and reconnection of service at the same location within a 12-month period, that consumer shall be required to pay a charge equal to the rate minimum for each intervening month(s), plus a reconnection fee as specified by the established rules and regulations.

EFFECTIVE

Commencing with the issuance of bills on/about April 1, 2023.

For more information, call Northwestern Rural Electric Co-operative Association
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COMFORT PLUS RIDER - RESIDENTIAL

AVAILABILITY

Available to any full-time residential member taking service through one meter on the Single-Phase Service – Residential (RES D1) rate schedule, subject to the established rules and regulations, where electricity is the primary source of heating/cooling and an electric water heater approved by the Cooperative is used for domestic water heating.

RATE AMENDMENT

The unbundled generation, transmission, and distribution charges shall be the same as the Single-Phase Residential (RES D1) except that:

<u>Winter (October through May)</u>		<u>Summer (June through September)</u>	
First 1,000 kWh	\$ 0.10104	First 1,000 kWh	\$ 0.10104
Next 3,000 kWh	\$ 0.07104	Next 400 kWh	\$ 0.07104
Balance of kWh	\$ 0.10104	Balance of kWh	\$ 0.10104

CONDITIONS AND PROVISIONS OF SERVICE

1. Electric space and water heating system must be verified by the Cooperative. Periodic checks of the installed facilities will be made by Cooperative representatives to verify continuing compliance with the Cooperative’s requirements.
2. The Cooperative may interrupt at any time but will normally interrupt during peak loading periods via the load management system. This will be signaled to the consumer by a Demand Response Unit (DRU) and electrical consumption so metered.
3. A Demand Response Unit (DRU) shall be mounted on the heating system and on the water heater.
4. Electrical load to be affected under this rate shall be isolated by the member so as to facilitate DRU operation. Such wiring accommodation is the member’s responsibility and must meet National Electrical Code requirements.
5. To qualify for the Summer Rate, the member must have an Air Source Heat Pump installed that is cycled to meet Cooperative requirements.
6. Eligibility is determined on an individual request basis.
7. Application of this Rider does not transfer automatically to successive owners.
8. Temporary Disconnection – if a member requests a disconnection and reconnection of service at the same location within a 12-month period, that consumer shall be required to pay a charge equal to the rate minimum for each intervening month(s), plus a reconnection fee as specified by the established rules and regulations.

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COMFORT PLUS RIDER - RESIDENTIAL

9. Multiple Dwellings – Service to more than one dwelling unit served through a single meter shall not be billed on this Rate.
10. Winter Rates shall be applicable from the first billing cycle in October to the last billing cycle in May. The Summer Rates shall apply in all other billing periods.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$45.00.

TERMS OF PAYMENT

1. Bills will be issued monthly. The actual billing date will depend upon the applicable bill cycle. Full payment should be received in the Cooperative office by the date shown on the billing statement.
2. A service charge will be added to any unpaid amount after the due date. That charge shall be one and one-half percent (1½%) of the unpaid balance or \$1.00, whichever is greater.
3. Collection of unpaid amounts will be made in accordance with established rules and regulations.

GENERATION COST ADJUSTMENT

The charge(s) for generation service shall be increased or decreased in accordance with the Cooperative's Generation Cost Adjustment Clause, Schedule "GCA".

EFFECTIVE

Commencing with the issuance of bills on/about April 1, 2023.

For more information, call Northwestern Rural Electric Co-operative Association
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HEAT SHIFT RIDER - RESIDENTIAL

AVAILABILITY

Available to any full-time residential member taking service through one meter on the Single-Phase Service – Residential (RES D1) rate schedule, subject to the established rules and regulations, where electricity is the primary source of heating and an electric water heater approved by the Cooperative is used for domestic water heating. This rate does not include any discount for air-conditioning. Heat discount blocks will be determined based on the size of the interruptible heat load in the home. Interruptible heat load less than 20 kW will receive Level 1 Discounts and controlled heat load 20 kW to 40 kW will receive Level 2 Discounts.

RATE AMENDMENT

The unbundled generation, transmission, and distribution charges shall be the same as the Single-Phase Residential (RES D1) except that:

Level 1 Discounts (Billing Periods) for interruptible heat less than 20 kW:

<u>Shoulder Months (Nov, Dec, April & May)</u>		<u>Winter Months (Jan, Feb, March)</u>	
First 1,000 kWh	\$ 0.10104	First 1,000 kWh	\$ 0.10104
Next 2,000 kWh	\$ 0.06604	Next 3,500 kWh	\$ 0.06604
Balance of kWh	\$ 0.10104	Balance of kWh	\$ 0.10104

Level 2 Discounts (Billing Periods) for interruptible heat 20 kW to 40 kW:

<u>Shoulder Months (Nov, Dec, April & May)</u>		<u>Winter Months (Jan, Feb, March)</u>	
First 1,000 kWh	\$ 0.10104	First 1,000 kWh	\$ 0.10104
Next 3,500 kWh	\$ 0.06604	Next 5,250 kWh	\$ 0.06604
Balance of kWh	\$ 0.10104	Balance of kWh	\$ 0.10104

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For more information, call Northwestern Rural Electric Co-operative Association Toll-free at 1-800-352-0014.

HEAT SHIFT RIDER - RESIDENTIAL

CONDITIONS AND PROVISIONS OF SERVICE

1. Interruptible electric heating and water heating system must be verified by the Cooperative. Periodic checks of the installed facilities will be made by Cooperative representatives to verify continuing compliance with the Cooperative's requirements.
2. The Cooperative may interrupt at any time but will normally interrupt during peak loading periods via the load management systems. This will be signaled to the consumer by a Demand Response Unit (DRU) and electrical consumption so metered.
3. A DRU shall be connected to the heating system and the water heater.
4. Electrical load to be affected under this rate shall be isolated by the member so as to facilitate DRU operation. Such wiring accommodation is the member's responsibility and must meet National Electrical Code requirements.
5. Should it be determined that the member is no longer using electricity as the primary heating source or that the DRU has been disconnected, the member will be notified appropriately and removed from this discount rider.
6. Eligibility is determined on an individual request basis.
7. Application of this Rider does not transfer automatically to successive owners.
8. Temporary Disconnection – If a member requests a disconnection and reconnection of service at the same location within a 12-month period, that consumer shall be required to pay a charge equal to the rate minimum for each intervening month(s) plus a reconnection fee as specified by the established rules and regulations.
9. Multiple Dwellings – Service to more than one dwelling unit served through a single meter shall not be billed on this Rate.
10. Shoulder Month Rates shall be applicable from the first billing cycle to the last billing cycle in November, December, April, and May. The Winter Rates shall be applicable from the first billing cycle to the last billing cycle in January, February, and March. The Standard Residential Rate shall apply in other months.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$45.00.

TERMS OF PAYMENT

1. Bills will be issued monthly. The actual billing date will depend upon the applicable bill cycle. Full payment should be received in the Cooperative office by the date shown on the billing statement.
2. A service charge will be added to any unpaid amount after the due date. That charge shall be one and one-half percent (1½%) of the unpaid balance or \$1.00, whichever is greater.
3. Collection of unpaid amounts will be made in accordance with established rules and regulations.

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HEAT SHIFT RIDER – RESIDENTIAL

GENERATION COST ADJUSTMENT

The charge(s) for generation service shall be increased or decreased in accordance with the Cooperative's Generation Cost Adjustment Clause, Schedule "GCA".

EFFECTIVE

Commencing with issuance of bills on/about April 1, 2023.

For more information, call Northwestern Rural Electric Co-operative Association
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INT3 - INTERRUPTIBLE (SINGLE METER): SINGLE - PHASE

AVAILABILITY

All Single-Phase (RES D 1) consumers that utilize electricity for space heating.

MONTHLY RATE

Generation:	\$ 0.02894	per kWh
Transmission:	\$ 0.00170	per kWh
Distribution:	\$ 0.03440	per kWh
Cost of Service:	\$ 11.00	

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$11.00.

TERMS OF PAYMENT

1. Bills will be issued monthly. The actual billing date will depend upon the applicable bill cycle. Full payment should be received in the Cooperative office by the date shown on the billing statement.
2. A service charge will be added to any unpaid amount after the due date. That charge shall be one and one-half percent of the unpaid balance or \$1.00, whichever is greater.
3. Unpaid amounts will be collected in accordance with established rules and regulations.

GENERATION COST ADJUSTMENT

The charge(s) for generation service shall be increased or decreased in accordance with the Cooperative's Generation Cost Adjustment Clause, Schedule "GCA".

CONDITIONS OF SERVICE AND PROVISIONS

1. Electric heating installation must be verified by the Cooperative.
2. Electric energy shall be interrupted during peak loading periods upon activation of a Demand Response Unit (DRU) by the Cooperative.
3. Meter and DRU shall be mounted on the exterior of the structure being served.
4. Electrical load to be affected under this rate shall be isolated by the member to facilitate DRU operation and metering. Such wiring accommodation is the member's responsibility and must meet National Electrical Code requirements.

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INT3 - INTERRUPTIBLE (SINGLE METER): SINGLE - PHASE

SERVICE INTERRUPTION

Electrical service may be interrupted periodically to accommodate the Cooperative's load management system operation during periods of coincident peak control.

EFFECTIVE

Commencing with the issuance of bills on/about April 1, 2023.

For more information, call Northwestern Rural Electric Co-operative Association
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ELECTRIC SPACE HEATING RIDER

AVAILABILITY

Applicable to those consumers receiving service under the Single-Phase Service (RES D 1) utilizing electricity as the primary source of space heating.

RATE AMENDMENT

All charges and conditions of service set by the Single-Phase Service (RES D 1) except that:

Generation:	Usage over 2,000 kWh per month at \$ 0.02894 per kWh
Transmission:	Usage over 2,000 kW per month at \$ 0.00170 per kWh
Distribution:	Usage over 2,000 kWh per month at \$ 0.03440 per kWh
Cost of Service:	\$45.00

CONDITIONS OF SERVICE

1. Electric heating installation must be verified by the Cooperative.
2. Electric energy shall be interrupted during peak loading periods upon activation of a Demand Response Unit (DRU) by the Cooperative.
3. Meter and DRU shall be mounted on the exterior of the structure being served.
4. Electrical load to be affected under this rate shall be isolated by the member to facilitate DRU operation and metering. Such wiring accommodation is the member's responsibility and must meet National Electrical Code requirements.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$45.00.

TERMS OF PAYMENT

1. Bills will be issued monthly. The actual billing date will depend upon the applicable bill cycle. Full payment should be received in the Cooperative office by the date shown on the billing statement.
2. A service charge will be added to any unpaid amount after the due date. That charge shall be one and one-half percent of the unpaid balance or \$1.00, whichever is greater.
3. Collection of unpaid amounts will be made in accordance with established rules and regulations.

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ELECTRIC SPACE HEATING RIDER

GENERATION COST ADJUSTMENT

The charge(s) for generation service shall be increased or decreased in accordance with the Cooperative's Generation Cost Adjustment Clause, Schedule "GCA".

TEMPORARY DISCONNECTION

If a member requests a disconnection and reconnection of service at the same locations within a 12-month period, that consumer shall be required to pay a charge equal to the rate minimum for each intervening month(s), plus a reconnection fee as specified by the established rules and regulations.

EFFECTIVE

Commencing with the issuance of bills on/about April 1, 2023.

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SMALL COMMERCIAL: SINGLE - PHASE

AVAILABILITY

This rate applies to single-phase commercial service requiring a 50 KVA or less transformer. This rate is not available to service for single-phase motors in excess of 10 HP or an electrical device with a potential load in excess of 20 kW unless such a motor or device was installed prior to May 25, 1988.

Service to tankless or instant water heaters is prohibited at this rate.
All services are subject to the established rules and regulations.

MONTHLY RATE

Generation:	\$ 0.04966	per kWh
Transmission:	\$ 0.01190	per kWh
Distribution:	\$ 0.04242	per kWh
Cost of Service:	\$ 50.00	

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$50.00.

TERMS OF PAYMENT

1. Bills will be issued monthly. The actual billing date will depend upon the applicable bill cycle. Full payment should be received in the Cooperative office by the date shown on the billing statement.
2. A service charge will be added to any unpaid amount after the due date. That charge shall be one and one-half percent of the unpaid balance or \$1.00, whichever is greater.
3. Collection of unpaid amounts will be made in accordance with established rules and regulations.

GENERATION COST ADJUSTMENT

The charge(s) for generation service shall be increased or decreased in accordance with the Cooperative's Generation Cost Adjustment Clause, Schedule "GCA".

OTHER PRICING OPTIONS

Consumers billed under this rate are eligible to consider the following alternatives:

- Interruptible (Dual Meter) – offers a significant incentive, which recognizes peak power supply cost savings.

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For more information, call Northwestern Rural Electric Co-operative Association
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SMALL COMMERCIAL: SINGLE-PHASE

TEMPORARY DISCONNECTION

If a member requests a disconnection and reconnection of service at the same locations within a 12-month period, that consumer shall be required to pay a charge equal to the rate minimum for each intervening month(s), plus a reconnection fee as specified by the established rules and regulations.

EFFECTIVE

Commencing with the issuance of bills on/about April 1, 2023.

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LARGE POWER

AVAILABILITY

Any single phase service with transformer capacity greater than 50 KVA and all three phase services up to 1,000 kVA; upon election by any small commercial or public authority consumer for a minimum of 12 consecutive months; subject to the established rules and regulations.

MONTHLY RATE

Generation:	\$ 0.03840	per kWh	Energy
	\$ 8.00000	per kW	Demand
Transmission:	\$ 0.00065	per kWh	Energy
	\$ 7.00000	per kW	Demand
Distribution:	\$ 0.00556	per kWh	Energy
	\$ 6.00000	per kW	Demand
Distribution	\$ 125.00		
Cost of Service:			

Excess Facilities: 1.32 % per dollar of investment in Excess Facilities which are dedicated to serving the load.

OPTIONAL CP GENERATION PRICING

The consumer may as an option elect to receive generation service based upon the following prices:

\$ 0.02776	per kWh
\$ 13.55	per kW of Generation 12 CP Demand
\$ 10.00	per kW of Transmission CP Demand

To receive this option, the consumer shall be charged for the excess cost of special metering based upon the additional cost of said metering times the Cooperative's then effective fixed charge rate, or at the Cooperative's option, the CP Cost of Service Charge shall apply.

The Generation NCP Demand shall be the maximum demand established by the consumer for any fifteen (15) minute period during the current month.

The Transmission CP Demand and the Generation 12 CP Demand in each month shall be the consumer's 60-minute demand coincident with the Transmission billing peak as determined pursuant to Allegheny Electric Cooperative's wholesale rate.

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For more information, call Northwestern Rural Electric Co-operative Association
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LARGE POWER

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$125.00

TERMS OF PAYMENT

1. Bills will be issued monthly. The actual billing date will depend upon the applicable bill cycle. Full payment should be received in the Cooperative office by the date shown on the billing statement.
2. A service charge will be added to any unpaid amount after the due date. That charge shall be one and one-half percent (1½%) of the unpaid balance, or \$1.00, whichever is greater.
3. Collection of unpaid amounts will be made in accordance with established rules and regulations.

GENERATION COST ADJUSTMENT

The charge(s) for generation service shall be increased or decreased in accordance with the Cooperative's Generation Cost Adjustment Clause, Schedule "GCA".

EFFECTIVE

Commencing with the issuance of bills on/about April 1, 2023.

– Continued –

For more information, call Northwestern Rural Electric Co-operative Association
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LARGE POWER
SPECIAL PROVISIONS

DETERMINATION OF DISTRIBUTION BILLING DEMAND

The distribution billing demand shall be the greater of a) the maximum kilowatt demand established by the consumer for any fifteen (15) minute period during the current month or b) fifty percent (50%) of the highest such demand established during the preceding eleven (11) months.

DETERMINATION OF CP OPTION BILLING DEMAND

The Generation NCP Demand: The Generation NCP Demand shall be the maximum demand established by the consumer for any fifteen (15) minute period during the current month.

Transmission CP and Generation 12 CP: The Transmission CP Demand and Generation 12 CP Demand in each month shall be the consumer's 60-minute demand coincident with the Transmission billing peak as determined pursuant to Allegheny Electric Cooperative's wholesale rate.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charge, the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required for the full amount of the estimated bill for service.

LIGHTING

Kilowatt and kilowatt-hour reading(s) of separately metered lighting and circuit(s) shall be added together to obtain the total usage for billing purposes under this rate.

SERVICE METERED AT PRIMARY VOLTAGE

Where service is metered at the primary distribution voltage, the demand and energy for billing purposes shall be discounted by two percent (2%).

DELIVERY POINT

Secondary and/or primary metering will have a set delivery point through switching and/or protective devices.

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For more information, call Northwestern Rural Electric Co-operative Association
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LARGE POWER
SPECIAL PROVISIONS

TEMPORARY DISCONNECTION

If a member requests a disconnection and reconnection of service at the same locations within a 12-month period, that consumer shall be required to pay a charge equal to the rate minimum for each intervening month(s), plus a reconnection fee as specified by the established rules and regulations.

For more information, call Northwestern Rural Electric Co-operative Association
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TIME OF USE: THREE – PHASE

MONTHLY RATE

Generation:	\$ 0.02776	per kWh	Energy
	\$ 13.55	per kW	of Generation 12 CP Demand
Transmission:	\$ 10.00	per kW	of Transmission CP Demand
Distribution:	\$ 0.02166	per kWh	Energy
	\$ 10.00	per kW	Demand
Cost of Service:	\$ 130.00		

Excess Facilities: 1.32 % per dollar of investment in Excess Facilities which are dedicated to serving the load.

MINIMUM MONTHLY CHARGE

The minimum monthly charge for Distribution shall be \$130.00.

TERMS OF PAYMENT

1. Bills will be issued monthly. The actual billing date will depend upon the applicable bill cycle. Full payment should be received in the Cooperative office by the date shown on the billing statement.
2. A penalty fee will be added to any unpaid amount after the due date. That charge shall be one and one-half percent of the unpaid balance, or \$1.00, whichever is greater.
3. Collection of unpaid amounts will be made in accordance with established rules and regulations.

GENERATION COST ADJUSTMENT

The charge(s) for generation services shall be increased or decreased in accordance with the Cooperative's Generation Cost Adjustment Clause, Schedule "GCA".

DEFINITIONS AND PROVISIONS

1. The Cooperative will send a signal to the consumer through a Demand Response Unit (DRU) to alert the consumer of a CP Demand period.
2. Temporary Disconnection – if a member requests disconnection and reconnection of service at the same location with a 12-month period, that consumer shall be required to pay a charge equal to the rate minimum for each intervening month(s), plus a reconnection fee as specified by the established rules and regulations.

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For more information, call Northwestern Rural Electric Co-operative Association
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TIME OF USE: THREE – PHASE

EFFECTIVE

Commencing with the issuance of bills on/about April 1, 2023.

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TIME OF USE: THREE-PHASE
SPECIAL PROVISIONS

THREE-PHASE SERVICE –INTERRUPTIBLE - SPECIAL PROVISIONS

DETERMINATION OF BILLING DEMAND

The Distribution billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minute period during the current month.

The Generation NCP Demand: The Generation NCP Demand shall be the maximum demand established by the consumer for any fifteen (15) minute period during the current month

Transmission CP and Generation 12 CP: The Transmission CP Demand and Generation 12 CP Demand in each month shall be the consumer's 60-minute demand coincident with the Transmission billing peak as determined pursuant to Allegheny Electric Cooperative's wholesale rate.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charge, the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required for the full amount of the estimated bill for service.

LIGHTING

Kilowatt and kilowatt-hour reading(s) of separately metered lighting and circuit(s) shall be added together to obtain the total usage for billing purposes under this rate.

SERVICE METERED AT PRIMARY VOLTAGE

For service metered at primary distribution voltage, the metered kW and kWh shall be discounted two percent (2%).

DELIVERY POINT

Secondary and/or primary metering will have a set delivery point through switching and/or protective devices.

TEMPORARY DISCONNECTION

If a member requests a disconnection and reconnection of service at the same locations within a 12-month period, that consumer shall be required to pay a charge equal to the rate minimum for each intervening month(s), plus a reconnection fee as specified by the established rules and regulations.

For more information, call Northwestern Rural Electric Co-operative Association
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THREE - PHASE OVER 1,000 KVA

AVAILABILITY

Any large power service with a transformer capacity greater than 1,000 KVA. Service hereunder shall be subject to the cooperative's established rules and regulations.

TYPE OF SERVICE

Three-phase, 60 hertz, at standard primary or secondary distribution voltages.

MONTHLY RATE

Generation:	\$ 0.02776	per kWh	Energy
	\$ 13.55	per kW	of Generation 12 CP Demand
Transmission:	\$ 10.00	per kW	of Transmission CP Demand
Distribution	\$ 0.00556	per kWh	Energy
Delivered at	\$ 7.00	per kW	Demand
Primary:			
Distribution Cost of	\$ 130.00		
Service:			
Local Facilities:	1.32 % per dollar of investment in Local Facilities which are dedicated to serving the load.		

MINIMUM MONTHLY DISTRIBUTION CHARGE

The minimum monthly distribution charge shall be \$125.

GENERATION COST ADJUSTMENT

The charge(s) for generation service shall be increased or decreased in accordance with the Cooperative's Generation Cost Adjustment Clause, Schedule "GCA".

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For more information, call Northwestern Rural Electric Co-operative Association
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THREE - PHASE OVER 1,000 KVA

DETERMINATION OF GENERATION AND TRANSMISSION BILLING DEMANDS

The Generation NCP Demand: The Generation NCP Demand shall be the maximum demand established by the consumer for any fifteen (15) minute period during the current month

Transmission CP and Generation 12 CP: The Transmission CP Demand and Generation 12 CP Demand in each month shall be the consumer's 60-minute demand coincident with the Transmission billing peak as determined pursuant to Allegheny Electric Cooperative's wholesale rate.

TERMS OF PAYMENT

1. Bills will be issued monthly. The actual billing date will depend upon the applicable bill cycle. Full payment should be received in the Cooperative office by the date shown on the billing statement.
2. A service charge will be added to any unpaid amount after the due date. That charge shall be one and one-half percent of the unpaid balance, or \$1.00, whichever is greater.
3. Collection of unpaid amounts will be made in accordance with established rules and regulations.

EFFECTIVE

Commencing with the issuance of bills on/about April 1, 2023.

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For more information, call Northwestern Rural Electric Co-operative Association
Toll-free at 1-800-352-0014.

THREE PHASE OVER 1,000 kVA
SPECIAL PROVISIONS

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charge, the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required for the full amount of the estimated bill for service.

METERING AT PRIMARY VOLTAGE

Where service is metered at the primary distribution voltage, the demand and energy for billing purposes shall be discounted two percent (2%).

LOCAL FACILITIES AND DELIVERY POINT

Option to buy local facilities in lieu of the facilities charge will be evaluated on a case-by-case basis and will have a set delivery point through switching and/or protective devices.

LIGHTING

Kilowatt and kilowatt-hour reading(s) of separately metered lighting and circuit(s) shall be added together to obtain the total usage for billing purposes under this rate.

TEMPORARY DISCONNECTION

If a member requests a disconnection and reconnection of service at the same locations within a 12-month period, that consumer shall be required to pay a charge equal to the rate minimum for each intervening month(s), plus a reconnection fee as specified by the established rules and regulations.

POWER FACTOR

The Power Factor must be maintained at 95% to avoid penalties. Penalties will be calculated on a case-by-case basis.

For more information, call Northwestern Rural Electric Co-operative Association
Toll-free at 1-800-352-0014.

GENERATION AND TRANSMISSION COST ADJUSTMENT

SCHEDULE GCA

The Generation and Transmission prices reflected in each of the Cooperative's rate schedules are based upon the Cooperative's estimated cost of purchasing power from Allegheny Electric Cooperative for resale to each consumer class. Should the Cooperative determine at any time that its average cost for Generation service, Transmission service, or both are or will become more or less than estimated for any rate class, the Cooperative may apply a price adjustment to any Generation or Transmission rate to compensate for the difference. Otherwise, the GCA shall be zero.

For more information, call Northwestern Rural Electric Co-operative Association
Toll-free at 1-800-352-0014.

PRIVATE OUTDOOR LIGHTING SERVICE

<u>Type of Lamp</u>	<u>Size</u>	RATE	
		<u>Unmetered Usage</u>	<u>Metered Usage</u>
LED (Light Emitting Diode)	48-50 Watts	\$11.31	\$8.48
LED (Light Emitting Diode)	73 Watts	\$18.34	\$13.80
*High-Pressure Sodium	100 Watts	\$11.31	\$8.48
*High-Pressure Sodium	250 Watts	\$18.34	\$13.80
Mercury Vapor	175 Watts	\$12.48	\$8.58
Mercury Vapor	400 Watts	\$21.22	\$16.24

Installation includes an automatically operated lighting fixture mounted on a 2' arm, attached to existing Cooperative-owned poles.

TERM

The term of service shall be a minimum of one year and thereafter until termination is requested by the member.

TERMS OF PAYMENT

1. Bills will be issued monthly. The actual billing date will depend upon the applicable bill cycle. Full payment should be received in the Cooperative office by the date shown on the billing statement.
2. A penalty fee will be added to any unpaid amount after the due date. That charge shall be one and one-half percent (1½%) of the unpaid balance, or \$ 1.00, whichever is greater.
3. Collection of unpaid amounts will be made in accordance with established rules and regulations.

– Continued –

For more information, call Northwestern Rural Electric Co-operative Association
 Toll-free at 1-800-352-0014.

PRIVATE OUTDOOR LIGHTING SERVICE

SPECIAL PROVISIONS

1. When one or more pole(s) is/are required, each pole will be installed at the member's expense.
2. Underground wiring will be installed at the member's expense.
3. Repairs and lamp replacement will be performed during regular working hours only, and as soon as practicable after receiving notice of failure.
4. A charge of \$160.00 will be made for the relocation of each light with a pole involved. A charge of \$60.00 will be made for the relocation of each light from an existing pole to an existing pole.

*** Only LED will be installed on all new connections and shall replace existing High-Pressure Sodium and Mercury Vapor fixtures.**

EFFECTIVE

Commencing with the issuance of bills on/about April 1, 2023.

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